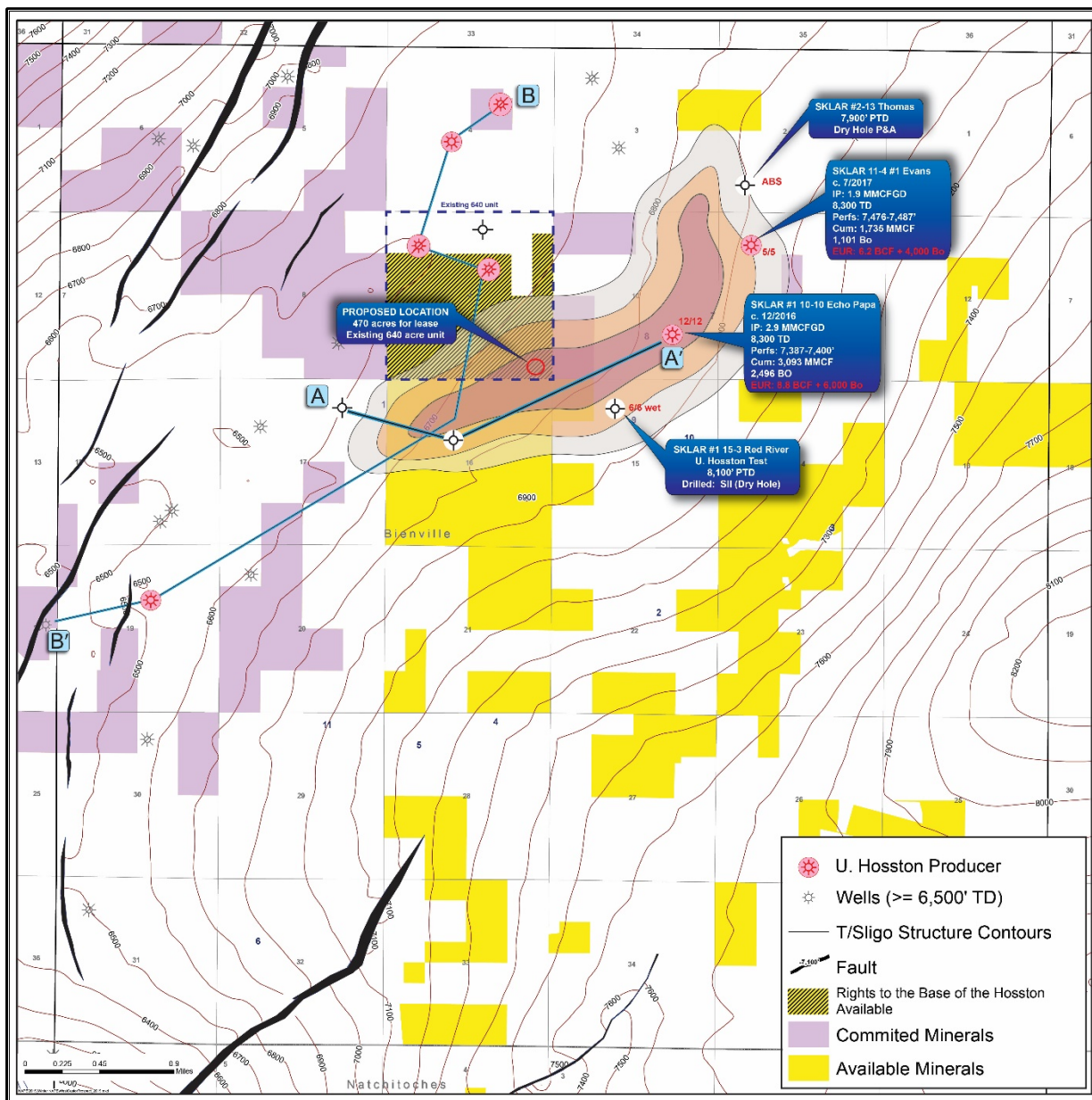


West Castor - Hosston Prospect Bienville Parish, LA - 1,180 acres



Suggested Deal Terms:

- \$350 per acre
- 3 Year Lease Term
- 25% Royalty

**Technical Presentation
Available Upon Request**

This information is not intended to be and should not be interpreted to be an exclusive offer to your company. Unless and until an Option/Lease Agreement or binding letter of intent has been executed between your company and Weyerhaeuser, neither your company nor Weyerhaeuser will be under any legal obligation whatsoever to conclude a transaction. Weyerhaeuser reserves the right, at its sole discretion, to reject any and all offers and to terminate discussions concerning a potential transaction at any time without liability or obligation of any nature whatsoever.

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Executive Summary: West Castor Hosston Prospect

Weyerhaeuser Assets:

- 1,180 mineral acres offsetting 2016 U. Hosston discovery
- U. Hosston sandstone leads & prospects
- 3D seismic data
- Well data

Opportunity:

Productive 1,180 acre mineral block in the Castor Field area. 3D-defined faulted structural ridge with productive U. Hosston channel sandstones.

Reservoir Targets:

Primary: Hosston channel sandstones

Secondary: Rodessa grainstones, L. Tuscaloosa, Upper Cotton Valley sandstones

Drill Depth(s): L. Tuscaloosa: 3,800'
Rodessa: 6,000'
Hosston : 7,400'
UCV: 9,000'

Producing Reservoirs: L. Tuscaloosa (oil), Rodessa (gas), Hosston (gas) & Upper Cotton Valley (gas)

Geologic Overview:

Upper Hosston sandstones produce gas from stratigraphic and fault traps along the W. Castor Prospect structural ridge at 7,400' – 8,200' depth. Mapping of productive U. Hosston sandstones indicates that un-drilled locations exist in and along the ridge. Up-dip locations from productive U. Hosston wells have been identified utilizing well data and the Bodcaw 3D seismic survey in the West Castor Prospect area.

Castor Field is located along a NE-plunging structural ridge extending from Lucky to Ashland fields in Bienville Parish. Weyerhaeuser has mapped this ridge at the top of the Sligo Formation utilizing 3D seismic and well control. In 2016, Sklar completed an U. Hosston discovery in their #1 10-10 Echo Papa well (C. 2016) on Weyerhaeuser's W. Castor Prospect. They subsequently drilled three U. Hosston tests offsetting their discovery.

2016-17 Upper Hosston Discoveries:

Sklar's #1 10-10 Echo Papa discovery initially tested for 2.9 MMCFGPD (13/64" choke; 3325# FTP). The well perforated the U. Hosston from 7,386'–7,399'. The well has a 4 MMCFGPD allowable and has produced 3.1 BCF and 2,496 BO with a 8.8 BCF EUR. Their SE offset (Sklar #15-3 Red River) is shut-in and their NE offset (Sklar 11-4 #1 Evans) was completed in 2017 with an IP of 1.9 MMCFGD and has produced 1,735 MMCF with a 6.2 BCF EUR.

Weyerhaeuser company has 1,180 mineral acres available for lease immediately offsetting Sklar's #10-10 Echo Papa discovery well in Sec. 9 – T14N – R7W.