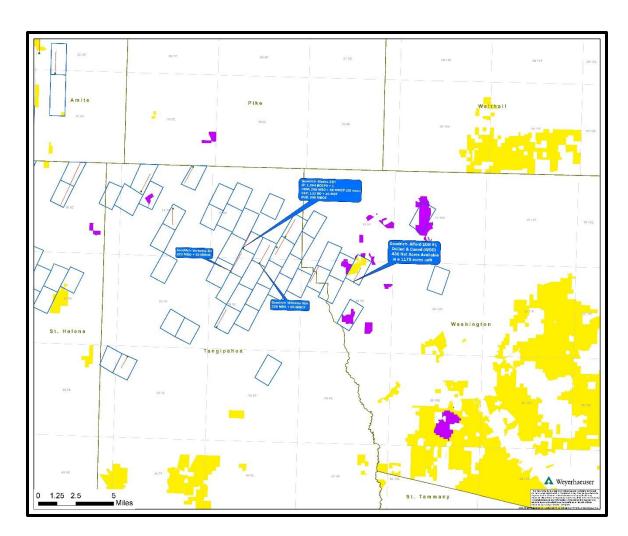
# Alford (TMS) Prospect Washington Parish, Louisiana 430 acres





### **Suggested Deal Terms:**

- \$500 per acre
- 22.5% royalty
- 3 years paid-up

#### **Technical Presentation Available Upon Request**

This information is not intended to be and should not be interpreted to be an exclusive offer to your company. Unless and until an Option/Lease Agreement or binding letter of intent has been executed between your company and Weyerhaeuser, neither your company nor Weyerhaeuser will be under any legal obligation whatsoever to conclude a transaction. Weyerhaeuser reserves the right, at its sole discretion, to reject any and all offers and to terminate discussions concerning a potential transaction at any time without liability or obligation of any nature whatsoever.

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## Executive Summary: Alford (TMS) Prospect, Washington Parish

Play Concept: Tuscaloosa Marine Shale (TMS)

Drill Depth: TMS: 11,000' – 13,000' MD

**Reservoir:** Over-pressured, organic-rich shale with naturally occurring fractures

Pay Thickness: Potential productive interval ranges from 200' – 300' thick >100' Passey pay

Prospect Thickness: 430 acres for lease in established 1,175 ac TMS unit with 1 drilled-uncompleted well (DUC) and 5+ new drill locations,

unit de-risked by offset completions

#### **Geologic Overview:**

Weyerhaeuser has available 430 net acres for lease in an established 1,175 acre TMS unit in Washington Parish containing a drilled, uncompleted (DUC) TMS well, the Goodrich #1 Alford 10H. The Alford unit contains an additional 5 horizontal well locations for future in-fill development assuming 880' lateral spacing. The unit is de-risked with offset production from 3 recent Goodrich completions having an average IP24 rate of 1300 BOEPD and

EUR of 700 MBOE.

Well	First Prod	MD	TVD	Lateral	Effective Lateral	Stages	Effective Stages	Stage Length	Cluster Spacing	Total Clusters	Effective Clusters	24 Hr IP, BOEPD	24 Hr IP, BOEPD per Lat ft	EUR MBO	EUR MBOE	EUR MBOE Per 1000' of Lateral
Blades 33H-1	5/12/2014	19,500	13,230	6,270	4,945	20	20	314	63	100	100	1,269	<mark>257</mark>	<mark>683</mark>	<mark>696</mark>	138
Verberne 5H-1	3/16/2015	18938	11729	7,209	6,546	22	22	300	60	109	110	1,374	210	729	<mark>757</mark>	111
WILLIAM S 46 H	3/16/2015	18650	11614	7,036	6,329	21	21	300	60	105	105	1,239	196	677	708	107
Avg.					6,838	21	21	305	61	105	105	1,294	221	696	720	119

